Solar Sector Roadmap

Fortunato S. Sibayan

Division Chief

Solar and Wind Energy Management Division

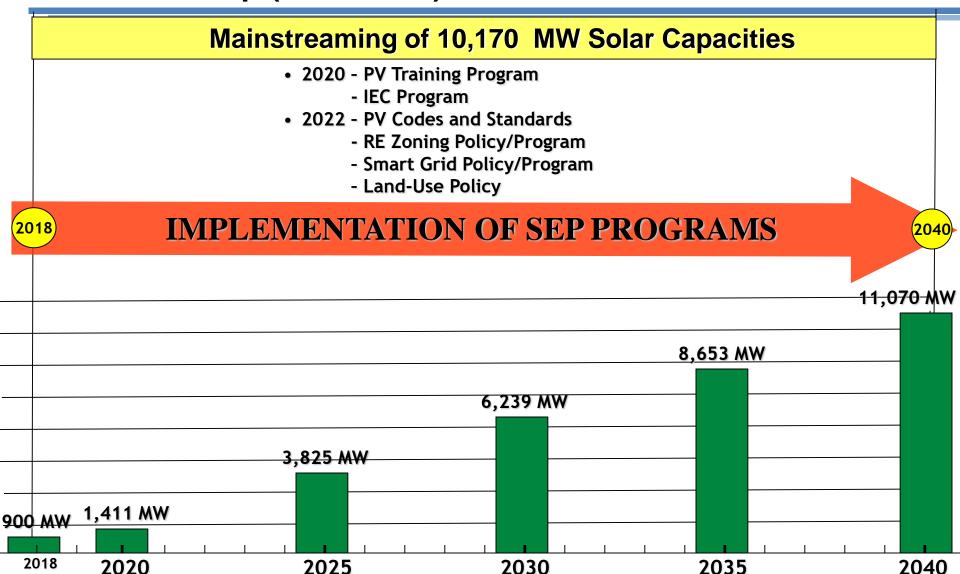
NREP Targets, 2011-2030

Sector	Short Term	Medium Term	Long Term	Total
Sector	2011-2015	2016-2020	2021-2030	
Geothermal	220 MW	1,100 MW	175 MW	1,495 MW
Hydropower	341.3 MW	3,161 MW	1,891.8 MW	5,394.1 MW
Biomass	276.7 MW	0	0	276.7 MW
Biofuels	•DC on E10 in 2011 •Mandatory E10 to all Gasoline by 2012 •PNS for B5 by 2014 •DC on B5 by 2015 •Mandatory B5 to all Diesel by 2015	•PNS for B20 & E85 by 2020 •DC on B10 and E20 by 2020	•DC on B20 and E85 by 2025	
Wind	400 MW	700 MW	1,445 MW	2,345 MW
Solar	500 MW*	100 MW	200 MW	800 MW (Aspirational target 1,528 MW)
Ocean Power	0	35.5	35	70.5
Total	1,088 MW	5,096 MW	3,746.80 MW	9,931.3 MW

Solar Installed Capacity, June 2018

PARTICULARS	NO. OF PROJECTS	CAPACITY (MW)	% SHARE
Under FIT System	23	525.94	58.43
PhP9.68/kWH	6	108.9	13
PhP8.69/kWH	17	417.04	45.43
Non-FIT System	18	374.23	41.57
Under WESM	16	361.03	40.07
Under PPA	2	13.2	1.5
Total	41	900.17	100

SEP Roadmap (2018-2040)



SEP Roadmap Potential Capacities

Awarded Solar Energy Service Contract, June 2018

PARTICULARS	NO. OF PROJECTS	CAPACITY (MW)	% SHARE	
Pre-Development	173	9,658.6	95	
Luzon	120	7,657.28	75.3	
Visayas	22	1,030.13	9.55	
Mindanao	31	971.19	10.15	
Development	17	511.52	5	
Luzon	8	304.07	2.96	
Visayas	6	91.45	0.9	
Mindanao	3	116	1.14	
Total	190	10,170.12	100	

SEP Roadmap Potential Capacity

Applications in Process as of June 2018

PARTICULARS	NO. OF PROJECTS	CAPACITY (MW)	% SHARE
Luzon	26	744.31	72
Visayas	7	1.82	19.7
Mindanao	3	161.5	8.3
Total	36	907.63	100

Issues and Concerns

Issues and Concerns	Proposed Solutions
Lack or Limited Manpower Capacity of LGUs/DUs	Implement Training Program for PV Installers, Designers, Technicians
Awareness	Develop IEC Program on RE Markets (Net Metering, RPS on-grid/off-grid, GEOP)
Variability	Smart Grid Policy, Improved Forecasting, Storage of Electricity
Accessibility	RE Zoning/Land-use Policy
Market	Finalized the guidelines on REM Rules

Solar Energy Roadmap Strategies

CRITICAL SYSTEM						Y E	A R			
REQUIREMENTS	MAJOR AREAS	TRAINING PROGRAM - PV Trainers - PV Technicians - PV Engineers CURRICULUM Y IEC PROGRAM CODES & STANDARDS SMART GRID PROGRAM FORECASTING ENERGY STORAGE RE ZONING LAND-USE ACT	2018	2020				2025		2027
		TRAINING PROGRAM								
MANPOWER		- PV Trainers								
CAPACITY (2018-	PV MANPOWER	- PV Technicians								
2025)		- PV Engineers								
		CURRICULUM								
AWARENESS	ACCEPTABILITY	IEC PROGRAM								
(2018-2024)	RELIABILITY	CODES & STANDARDS								
		SMART GRID PROGRAM								
	VARIABILITY	FORECASTING								
POLICY SUPPORT		ENERGY STORAGE								
(2018-2023)		RE ZONING								
	ACCESSIBILITY	LAND-USE ACT								
	MARKET	REM RULES			_		_		_	

Wind Sector Roadmap

Fortunato S. Sibayan

Division Chief

Solar and Wind Energy Management Division

NREP Targets, 2011-2030

Cookey	Short Term	Medium Term	Long Term	Total
Sector	2011-2015	2016-2020	2021-2030	
Geothermal	220 MW	1,100 MW	175 MW	1,495 MW
Hydropower	341.3 MW	3,161 MW	1,891.8 MW	5,394.1 MW
Biomass	276.7 MW	0	0	276.7 MW
Biofuels	•DC on E10 in 2011 •Mandatory E10 to all Gasoline by 2012 •PNS for B5 by 2014 •DC on B5 by 2015 •Mandatory B5 to all Diesel by 2015	•PNS for B20 & E85 by 2020 •DC on B10 and E20 by 2020	•DC on B20 and E85 by 2025	
Wind	400 MW	700 MW	1,445 MW	2,345 MW
Solar	500 MW*	100 MW	200 MW	800 MW (Aspirational target 1,528 MW)
Ocean Power	0	35.5	35	70.5
Total	1,088 MW	5,096 MW	3,746.80 MW	9,931.3 MW

Wind Installed Capacity, June 2018

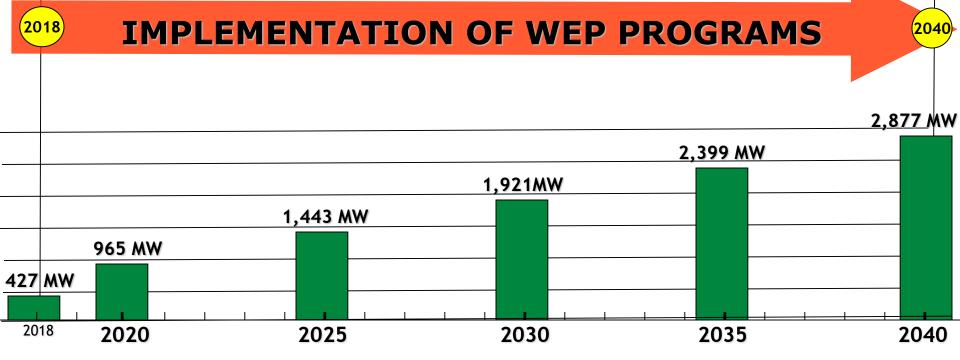
PARTICULARS	NO. OF PROJECTS	CAPACITY (MW)	% SHARE
Under FIT System	6	393.90	92.3
PhP9.68/kWH	3	249.90	58.5
PhP8.69/kWH	3	144.00	33.8
Special FIT System	1	33	7.7
PhP5.76/kWh	1	33.00	7.7
Total	6 *	426.90	100

^{* -} One WPP has an additional investment, i.e. Northwind WPP

WEP Roadmap (2018-2040)



- 2022 Smart Grid Policy/Program
 - RE Zoning Policy/Program
 - Land-Use Policy
- 2024 Wind IEC Program



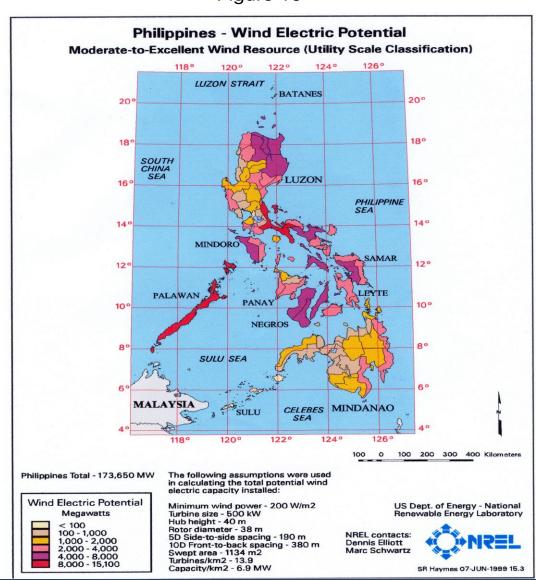


Wind Energy Resource

Over 10,000 km² with 76,600 MW of potential capacity

- 1. Batanes and Babuyan Island
- 2. Northwest tip of Luzon (Ilocos Norte)
- Higher interior terrain of Luzon, Mindoro, Samar, Leyte, Panay, Negros, Cebu, Palawan, Eastern Mindanao and adjacent islands
- Well-exposed east-facing coastal locations from Northern Luzon southward to Samar
- 5. The wind corridors between Luzon and Mindoro (including Lubang Island)
- Between Mindoro and Panay (including the Semirara & Cuyo Island)

Figure 10



Awarded Wind Energy Service Contract, June 2018

PARTICULARS	NO. OF PROJECTS	CAPACITY (MW)	% SHARE
Pre-Development	50	1,910.35	78
Luzon*	32	917.55	37.5
Visayas**	18	992.80	40.5
Mindanao	0	0	0
Development	7	537.15	22
Luzon	5	462.40	18.9
Visayas	2	74.75	3.1
Mindanao	0	0	0
Total	57	2,447.5	100

Wind Energy Roadmap (2011-2017)

Applications in process: Wind Energy Service Contract, June 2018

PARTICULARS	NO. OF PROJECTS	CAPACITY (MW)
Luzon	3	TBD
Visayas	0	0
Mindanao	0	0
Total	3	TBD

Issues and Concerns

Issues and Concerns	Proposed Solutions
Awareness	Implement IEC Program on RE Markets (Net Metering, RPS on- grid/off-grid, GEOP)
Variability	Smart Grid Policy, Improved Forecasting, Storage of Electricity
Accessibility	RE Zoning/Land-use Policy
Market	Finalized the guidelines on REM Rules

Wind Energy Roadmap Strategies

CRITICAL SYSTEM	MANPOWER CAPACITY (2018- 2025) AWARENESS (2018-2024) POLICY SUPPORT (2018-2023) MAJOR AREAS TECHNICAL CAPABILITY CURRICU SMART (VARIABILITY FORECAS ENERGY	STRATEGIES	Y E A R								
REQUIREMENTS		STRATEGIES	2018		2020					2025	2027
CAPACITY (2018-		CURRICULUM									
	ACCEPTABILITY	IEC PROGRAM									
		SMART GRID PROGRAM									
	VARIABILITY	FORECASTING									
POLICY SUPPORT		ENERGY STORAGE									
(2018-2023)		RE ZONING									
	ACCESSIBILITY	LAND-USE ACT									
	MARKET	REM RULES									

Thank You!

