



### Secretary Vincent S. Pérez, Jr.

Department of Energy

08 May 2002





### Overview of the Philippine Energy Sector



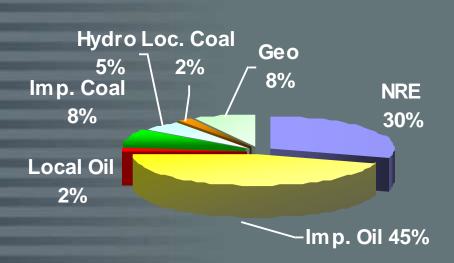


### **Industry Background**

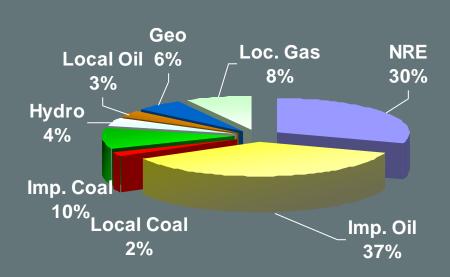
Overview of Philippine Energy Sector

**Primary Energy Mix Y2000** 

**Primary Energy Mix Y2002** 



**Total Energy: 243.4 MMBFOE Indigenous Energy Level: 45%** 



Total Energy: 266.9 MMBFOE Indigenous Energy Level: 52%





### 2. Energy Sector Development





### **Energy Sector Developments**

#### Malampaya Developments

- Malampaya Deep Water-Gas-to-Power Project now operational supplying fuel to:
  - Ilijan (1,200 MW)
  - Sta. Rita (1,000 MW)
  - San Lorenzo (500 MW to commence 1<sup>st</sup> Q2002)
- Malampaya Oil Rim Find
  - Initially yield estimated at 8,000 barrels/day
  - After further testing yield estimate increased to 23,000 barrels/day



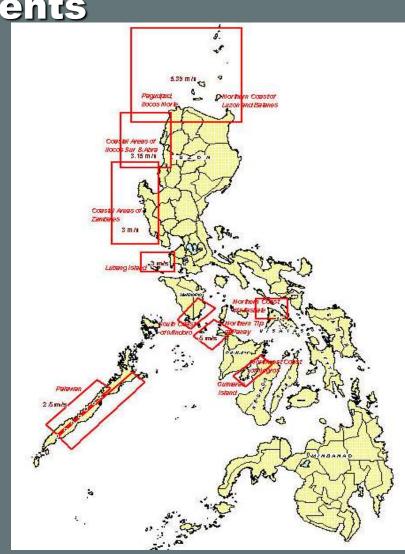




#### **Energy Sector Developments**

#### Wind Energy Potentials

- Potential development in wind, solar and ocean energy
- Philippine wind energy potential could be as much as 70,000 MW
- Significant progress in wind farms:
  - 40MW wind farm project in Burgos, Ilocos Norte
    - Project cost of US\$ 54 Million
  - 20 MW wind power project in Bangui Bay, Ilocos funded by Danish Government Program



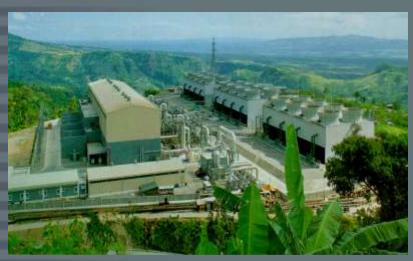




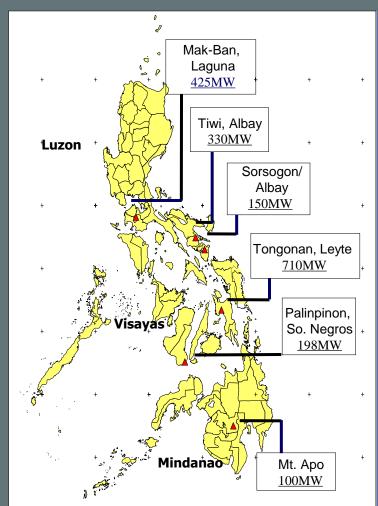
### **Energy Sector Developments**

#### **Geothermal Power**

- Installed capacity of 1,931 MW
- 2nd largest user of geothermal energy resources for power generation
- Potential of 730 MW from 11 explored prospect areas



Malitbog Facility in Leyte:Largest
Geothermal Field in the World







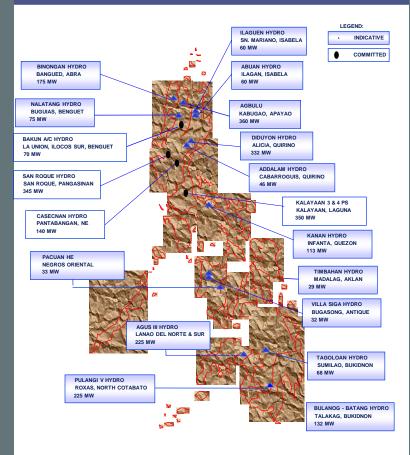
### Other Energy Sector Developments

#### **Hydropower Development**

- Development of additional 1,299 MW for the period 2002-2011
- Installed capacity anticipated to increase to 3,820 MW by 2011



#### **Projected Hydro Power Plants**



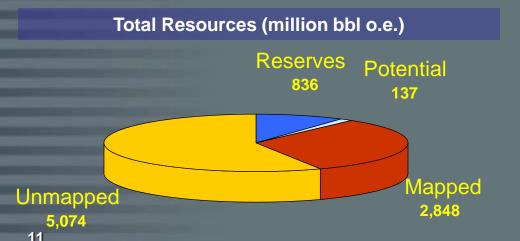




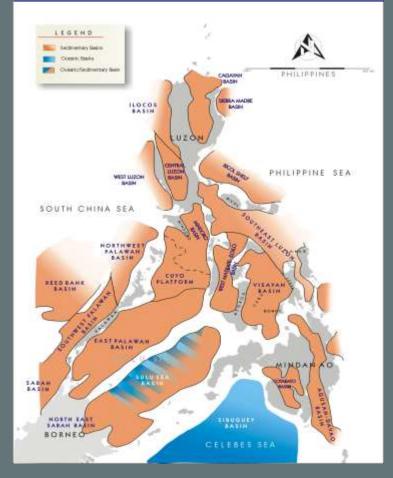
### **Energy Sector Developments**

#### Vast Potential in Hydrocarbons

- Recent studies show hydrocarbon resource potentials larger than previously projected
- 16 sedimentary basins representing an area of over 700,000 sq.km.



#### **Sedimentary Basins**







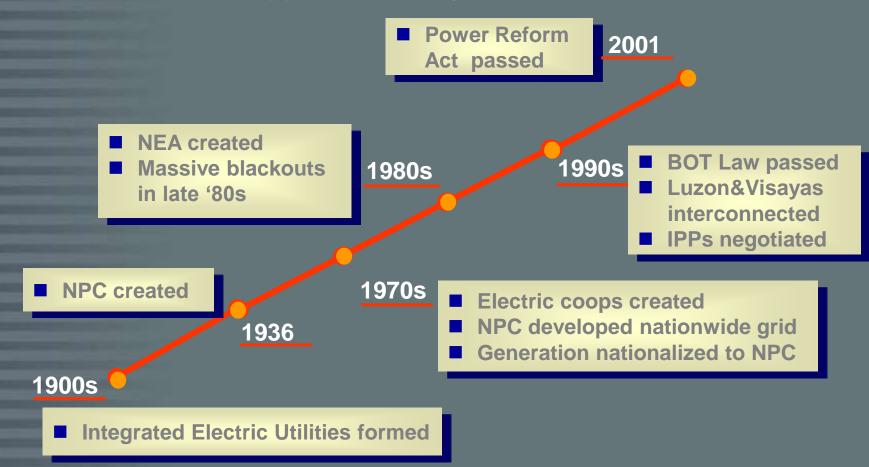
### 3. Electricity Sector Reform





### **Electricity Sector Reform**

Milestones in the Philippine Electricity Sector







### **Electricity Sector Reform**

#### **Evolution of the Electricity Industry**

- Power Reform Act Effective June 26, 2001
- Provides for:
  - Privatization of the National Power Corporation ("NPC")
  - Creation of Transmission Company ("TRANSCO")
  - Creation of Power Sector Asset and Liabilities Management Corporation ("PSALM")
  - Creation of Wholesale Electricity Spot Market ("WESM")
- ◆ Implementing Rules and Regulations ("IRR") approved by the Joint Congressional Power Commission ("JCPC")





### **Electricity Sector Reform**

The New Electricity Industry Structure

Creation of several Genco clusters

Unbundling of electricity tariffs for transparency

Opening up of high voltage transmission lines for easy access of distributors and large consumers

Opening up of distribution lines for competitive consumers

Competitive generation

Regulated transmission

and distribution

Competitive retail electricity providers

End-users





#### **Electricity Sector Reform**

EIRA Deadline

6 months

1 year

2 years

- Transfer NPC obligations to PSALM subject to creditor consent
- **♦** Transfer NPC transmission facilities and functions to TRANSCO
- **♦ PSALM submits privatization plans to JCPC**
- ◆ JCPC approves IRR of EIRA
- **♦ JCPC endorsed privatization plan of TRANSCO**
- Wholesale electricity spot market (WESM) to be established by DOE in consultation with industry participants
  - Draft WESM rules, consultation with industry participants
  - Funding and consultants being arranged
- Sale of sub-transmission assets to qualified distribution utilities
  - Work in hand to determine qualifications, commence negotiations
- ♦ 70% of capacity (NPC plants and IPPs) in Luzon and Visayas to be privatized

3 years





### 4. Privatization Process

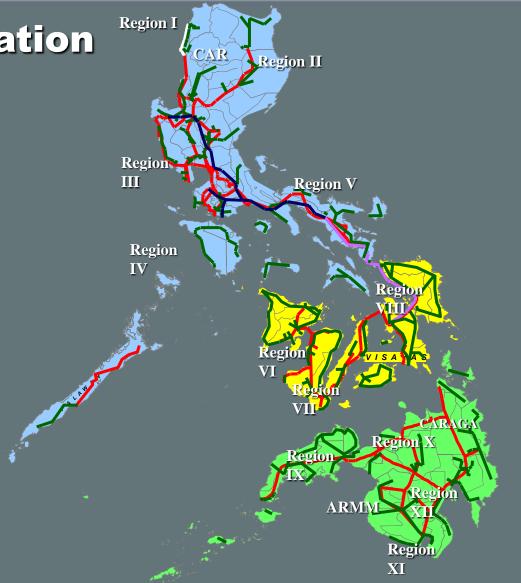




### **TRANSCO** Privatization

TRANSCO Assets

— 230 kV — 69 kV — 550 kV







#### **TRANSCO Privatization**

#### Pre-conditions for TRANSCO Privatization

- Promulgation of IRR
- Endorsement of Privatization Plan
- Approval of WESM Rules as they relate to ancillary services
- Approval of the TRANSCO tariff (and tariff regulation principles)
- Preparation of draft Transmission Development Plan (CAPEX program)
- Segregation of sub-transmission assets
- Resolution of franchise issues

**Approved** 

**Endorsed** 

Industry consultation on-going

Application to ERC Dec 01

2001 PDP under review

Almost complete

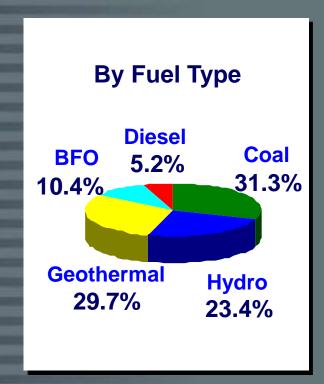
Almost complete

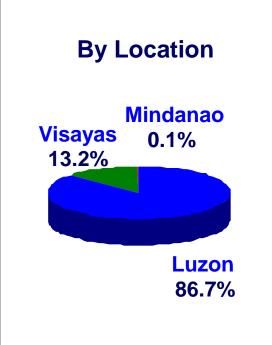


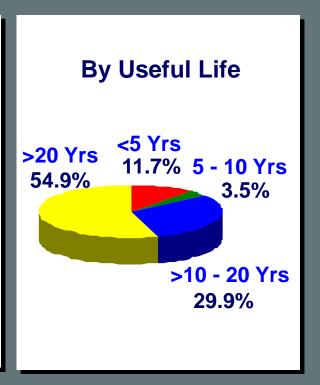


#### **NPC Privatization**

**Installed Capacity (MW)** 











#### **GENCO Privatization**

Pre-conditions for GENCO Privatization

- Promulgation of IRR
- Approval of Privatization Plan
- Approval of unbundled tariff and allocation of Transition Supply Contracts
- Implementation and testing of WESM
- Appointment of initial IPP Administrators

**Approved** 

**Submitted** 

Application to ERC Dec 01

Process underway

**Post WESM** 

#### PREPARATORY WORK IN HAND

- Development of WESM Rules (DOE with industry participants)
- Dispatch simulation modeling and sensitivity analysis





### Lessons from Liberalization





### Lessons from Energy Sector Liberalization

- 1. Market reform benefits take time to be felt.
- 2. Costs are front-loaded while benefits are back-ended.
- 3. Market mechanisms difficult to explain and often misunderstood.
- 4. Successful implementation requires an enlightened consuming public.
- 5. Managing consumer expectation requires distinction between controllable and uncontrollable factors.
- 6. Development of competitive markets requires deregulated environment.



# THANK YOU!

www.doe.gov.ph