## ESCO Project Experience

#### **Energy Performance Contract**

Marlon Romulo U. Domingo Energy Audit Group OSP ESCO International Inc.

### Introduction







#### Certificate of Accreditation

The Department of Energy (DOE), thru the Energy Utilization Management Bureau (EUMB), hereby grants accreditation to

#### OSP-ESCO INTERNATIONAL, INC.

107 Lopez Jaena St., Manila Bay Cmpd., Tanong Marikina City, Metro-Manila

as Class "A" Energy Service Company (ESCO) after having been assessed and found conforming to the requirements of DOE/EUMB for ESCO accreditation in the field of Energy Management System services from the design to implementation and management of energy & utility solutions and provides financing for the project through Performance Contracting.

This Certificate is issued this <u>Oct</u>. 2, 2017 and is valid until Oct. 2, 2020 subject to continuing conformity with the Criteria and Conditions of ESCO accreditation.

Signed at Taguig City, Metro-Manila

ALFONSO G. CUSI Secretary

DEPARTMENT OF ENERGY IN REPLYING PLS. CITE:

DOE-AGC-17004533

## Companies with OSP's partnership were awarded by DOE on Don Emilio Abello Energy Efficiency Awards



#### OSP ESCO INTERNATIONAL

10-28 Malaya St. Malanday Marikina City Tel No.; 393-9555 to 59 Fax No.:695-39-54 E-mail: ospadvantage@gmail.com

## ENERGY EFFICIENCY AND CONSERVATION ACT APPROVED AFTER 30 YEARS

16 January 2019

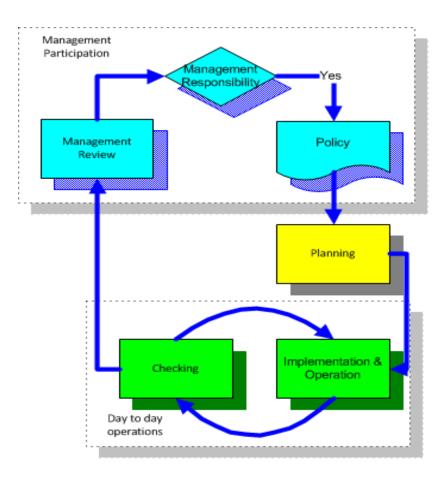


PASAY CITY – The Energy Efficiency and Conservation (EE&C) Act was finally approved yesterday (16 January) during the Bicameral Conference Committee Hearing held at the Senate of the Philippines.

### **Barriers to Energy Efficiency**

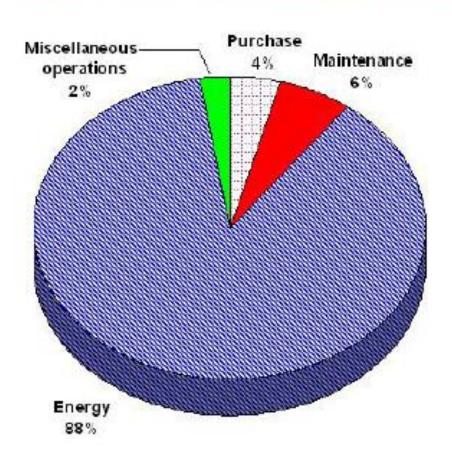
- Corporate Management focus is on increasing business operation and not on energy efficiency
- Lack of information and understanding of financial and qualitative benefits
- Lack of adequate technical skills for developing and implementing EE measures and projects
- Poor monitoring systems and data
- When EE knowledge exists it very often resides with individuals rather than with the company/ organization → sustainability risk
- Defensiveness "I'm already doing a good job!"

# Energy Management System (EnMS - ISO 50001) Six Key Concepts



- 1. Management Commitment
  - Roles and Responsibilities
- 2. Significant Energy Users (SEUs)
- Energy Performance Indicators (EnPIs)
- 4. Opportunities List
- Operational Control
- 6. Review

## Life cycle cost - 200kW pump and motor Pesos 812,340 initial cost; 121,851/yr maintenance



First year energy cost = Pesos 2,978,580



## NORTH EDSA

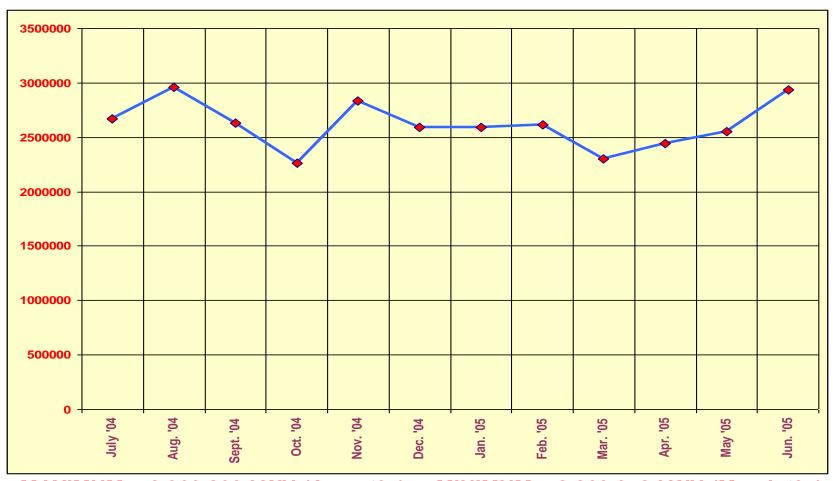


#### **SM CITY NORTH EDSA PROFILE**

- ➤ Began operations in 1985
- ➤ Owned by SM Prime Holdings founded by Filipino-Chinese businessman Henry Sy Sr.
- Located along North Avenue and EDSA, Quezon City
- Flagship store of SM Supermalls(First Mall)
- One of most populous malls in the Philippines
- ➤ Attracts an estimated 315,000 visitors daily

#### **ENERGY USAGE**

BEFORE RETROFIT(JULY 2004 – JUNE 2005)



MAXIMUM = 2,960,800 kWH (Aug. '04) MINIMUM = 2,263,342 kWH (March '05) AVERAGE = 2,616,043.50 kWH/Month



#### **ENERGY EFFICIENCY MEASURES**

#### **Major Works done by**

SM-EDD/OSP-Honeywell ESCO, Inc.

(FY 2007: July 2006 - June 2007)

- Combined Multiple Chilled Water Plant into a Single Chilled Water Plant
- Replacement of Inefficient Chillers with High Efficiency Chillers
- Replacement of Inefficient Cooling Towers and Relocated to most Effective Area(Better Air Cycle).
- Installation of Variable Frequency Drives for Cooling Towers for optimize control of fan speed
- Replacement of Inefficient Condenser Water Pumps with High Efficiency Motor Pumps
- Replacement of Inefficient Primary Chilled Water Pumps with High Efficiency Motor Pumps
- Installation of Variable Frequency Drives for Primary Chilled Water Pumps for Optimize Control of Chilled Water Flow
- Retired Inefficient Secondary Chilled Water Pumps
- Retired Inefficient Air-Cooled Chillers
- Installation of Building Management System(BMS) for Optimize Operation of A/C System

## **HVAC EQUIPMENTS**

(Before Retrofit)

EQUIPMENT	# OF UNITS	RATED kW	BRAND	
W/4TED 6001 ED	2	533	TRANE	
WATER-COOLED CHILLERS	2	628	YORK	
CHILLIAS	1	541	TRANE	
PCHWPs	5	37.3	LINCOLN	
SCHWPs	5	75	LINCOLN	
COWPs	5	75	LINCOLN	
CTs	6	22.38	TECO	
AIR-COOLED CHILLERS	5	112	YORK	
CHWPs	3	15	TECO	
CHWPs	4	22.38	TECO	

**TOTAL RATED kW = 4,628 kW** 

#### **HVAC EQUIPMENTS**

(After Retrofit)

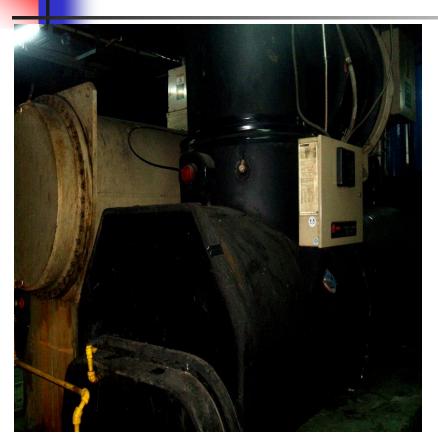
EQUIPMENT	# OF UNITS	RATED kW	BRAND
WATER-COOLED CHILLERS	4	488	TRANE
CHWPs	5	75	TECO
COWPs	5	45	TECO
COOLING TOWERS	6	56	TECO

TOTAL RATED kW = 2,887 kW

#### **ENERGY DENSITY**

FISCAL YEAR	PERIOD	kW CONSUM		ANNUAL LOE	TOTAL FLOOR AREA	ENERGY CONSUMPTION DENSITY		
		QUARTERLY	ANNUALLY		(m²)	(kWh/m²)		
	Jul-Sept '04	8,260,380		8,283,389	165,514.3			
2005	Oct-Dec '04	8,032,342	21 727 122			191.7		
2005	Jan-Mar '05	7,510,400	31,737,122					
	Apr-Jun '05	7,934,000						
	Jul-Sept '05	7,904,800		7,425,101	165,514.3			
2006	Oct-Dec '05	7,905,000	28,448,662			171.9		
2000	Jan-Mar '06	6,320,467	20,440,002			1/1.9		
	Apr-Jun '06	6,318,395						
	Jul-Sept '06	6,207,736						
2007	Oct-Dec '06	6,246,346	24,807,344	6,474,717	165,514.3	149.9		
2007	Jan-Mar '07	5,950,906	21,007,377	0,7/7,/1/	103,314.3	149.9		
	Apr-Jun '07	6,402,356						

#### **CHILLER REPLACEMENT**

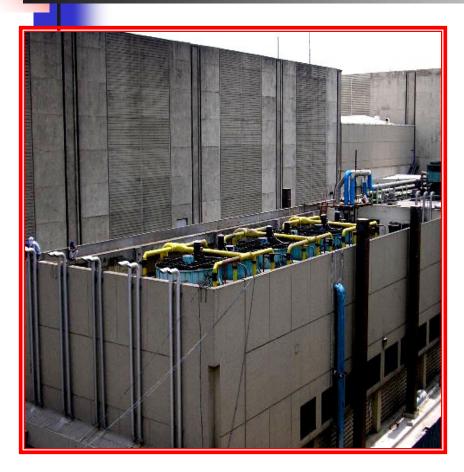


OLD CHILLER 1000 TR *(0.541 kW/TR)* 



NEW CHILLER 1000 TR *(0.488 kW/TR)* 

#### **COOLING TOWER REPLACEMENT**

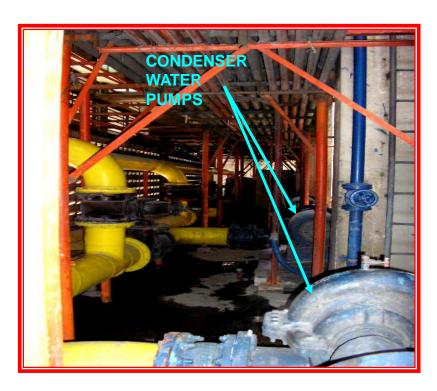


OLD COOLING TOWERS (1000 TR)



NEW COOLING TOWERS
(1200 TR)

## CONDESER WATER PUMPS REPLACEMENT



OLD CONDENSER WATER PUMPS
(5 x 75 kW)

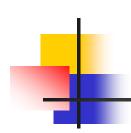


NEW CONDENSER WATER PUMPS (5 x 45 kW)

## VARIABLE FREQUENCY DRIVES FOR COOLING TOWERS



Installation of Variable Frequency Drives for cooling towers for optimized control of fan speed.



## CHILLED WATER PUMPS REPLACEMENT



OLD PRIMARY CHILLED WATER PUMP (5 x 37.3 kW)



NEW PRIMARY CHILLED WATER PUMP (5 x 75kW)

## VARIABLE FREQUENCY DRIVES FOR CHILLED WATER PUMPS

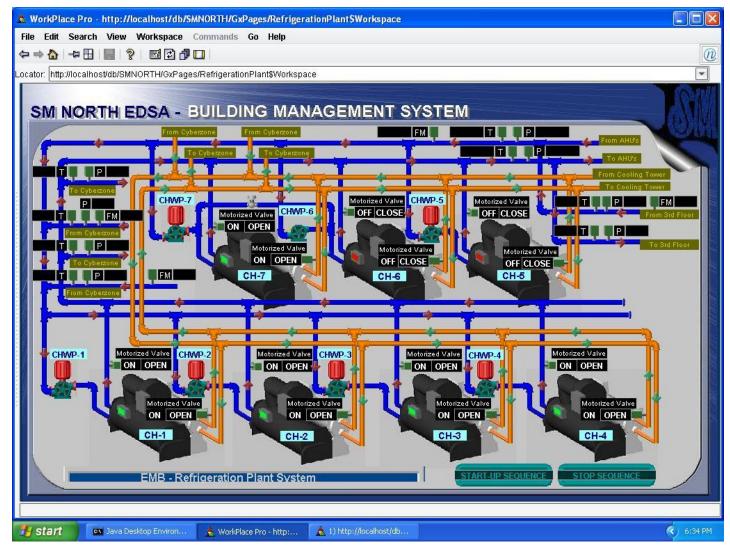


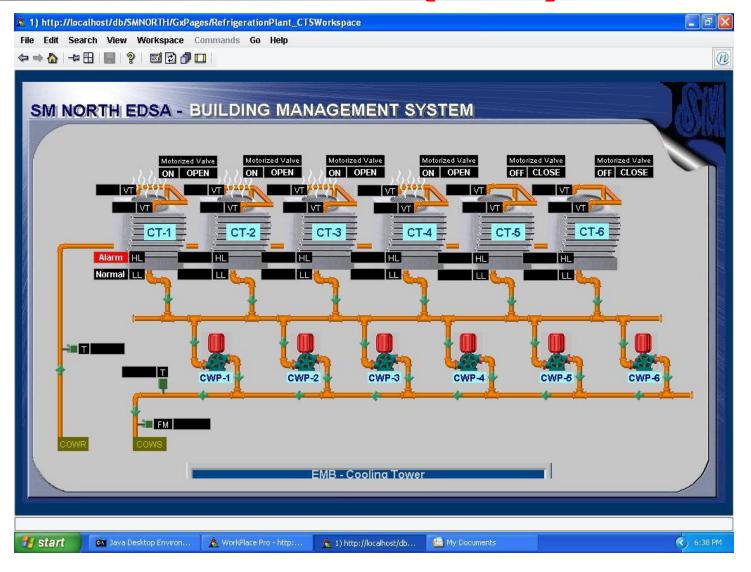
Installation of variable frequency drives for primary chilled water pumps for optimized control of chilled water flow.

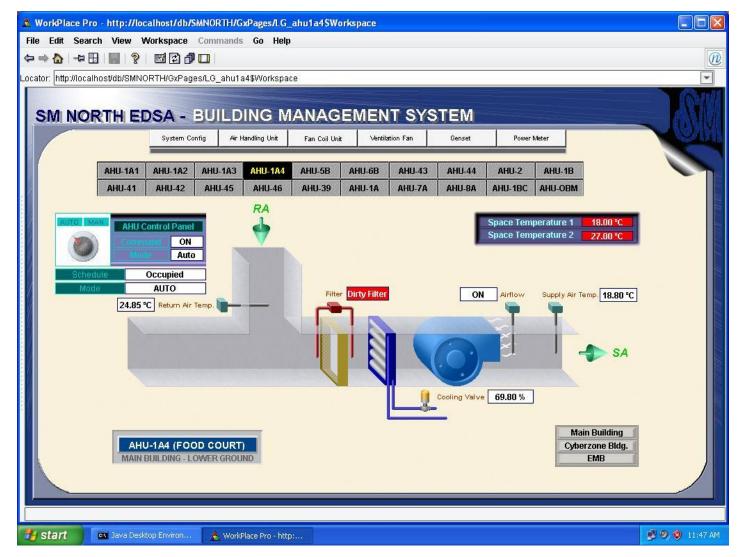




Installation of Building
Management System (BMS)
for optimize operation of the
whole centralized A/C System







#### ENERGY EFFICIENCY MEASURES

Major Works done by SM-EDD/OSP- Honeywell ESCO, Inc.

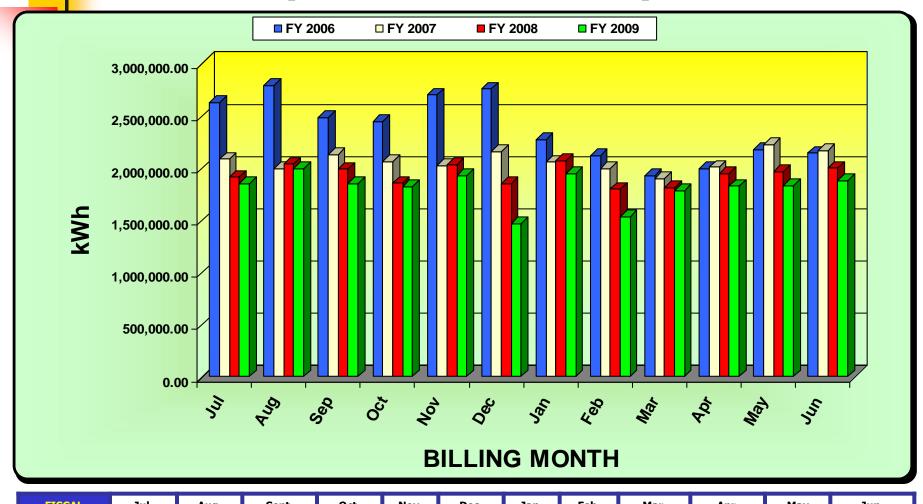
(FY 2008 & 2009: July 2007 - June 2009)

- AHU Cooling Coil Replacement for a more effective heat transfer and increased air volume flow
- Installation of Balancing Valve & Motorized Actuator on AHUs for optimum water volume flow and efficient chilled water system distribution
- Installation of Variable Frequency Drives (VFDs) on Air Handling Units (AHUs) for optimized control of fan speed
- Chilled Water System Balancing for even distribution

#### **ENERGY INTENSITY**

	BILLING PERIOD		ELECTRICITY C		ENERGY CONSUMPTION				
FISCA L YEAR		kWh		LOE		TOTAL FLOOR	DENSITY		
LILAR		QUARTERLY	ANNUALLY	QUARTERLY	ANNUALLY	AREA (m²)	kWh/m²	LOE/m <sup>2</sup>	
	Jul - Sept '05	7,904,800		2,063,153	7,425,101	165,514.3			
2006	Oct - Dec '05	7,905,000	20 440 662	2,063,205			172	ΛE	
2006	Jan - Mar '06	6,320,467	28,448,662	1,649,642			172	45	
	Apr - Jun '06	6,318,395		1,649,101					
	Jul - Sept '06	6,207,736	24,807,344	1,620,219	6,474,717	165,514.3	150		
2007	Oct - Dec '06	6,246,346		1,630,296				39	
2007	Jan - Mar '07	5,950,906		1,553,186					
	Apr - Jun '07	6,402,356		1,671,015					
	Jul - Sept '07	5,941,051	23,277,897	1,550,614	6,075,531	165,514.3	141	37	
2008	Oct - Dec '07	5,738,592		1,497,772					
2008	Jan - Mar '08	5,684,210		1,483,579					
	Apr - Jun '08	5,914,044		1,543,566					
	Jul - Sept '08	5,692,533	21,714,335	1,485,751	5,667,441	165,514.3			
2009	Oct - Dec '08	5,216,241		1,361,439			131	34	
2009	Jan - Mar '09	5,265,508		1,374,298				34	
	Apr - Jun '09	5,540,053		1,445,954					

#### kWh REDUCTION PROFILE (FY 2006 - FY 2009)



Max. Savings = 384.379 kWh			Min. Savings = 27,251 kWh									
% SAVINGS	3.45	2.05	7.07	1.68	5.25	20.78	6.14	14.60	1.50	6.22	6.74	6.01
FISCAL YEAR 2009	Jul. '08	Aug. '08	Sept. '08	Oct. '08	Nov. '08	Dec. '08	Jan. '09	Feb. '09	Mar. '09	Apr. '09	May '09	Jun. '09

k. Savings = 384,379 kWh (December 2008) Min. Savings = 27,251 kWh (March 2009)

**Ave. Savings = 130,297 kWh** 



### Thank you!

