

# DEPARTMENT OF ENERGY

# **Energy Sector Updates**

2021 Virtual Energy Investment IECs

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## **OUTLINE**

WHERE ARE WE RIGHT NOW?
a look at the country's energy profile, our power sources, and our current power situation

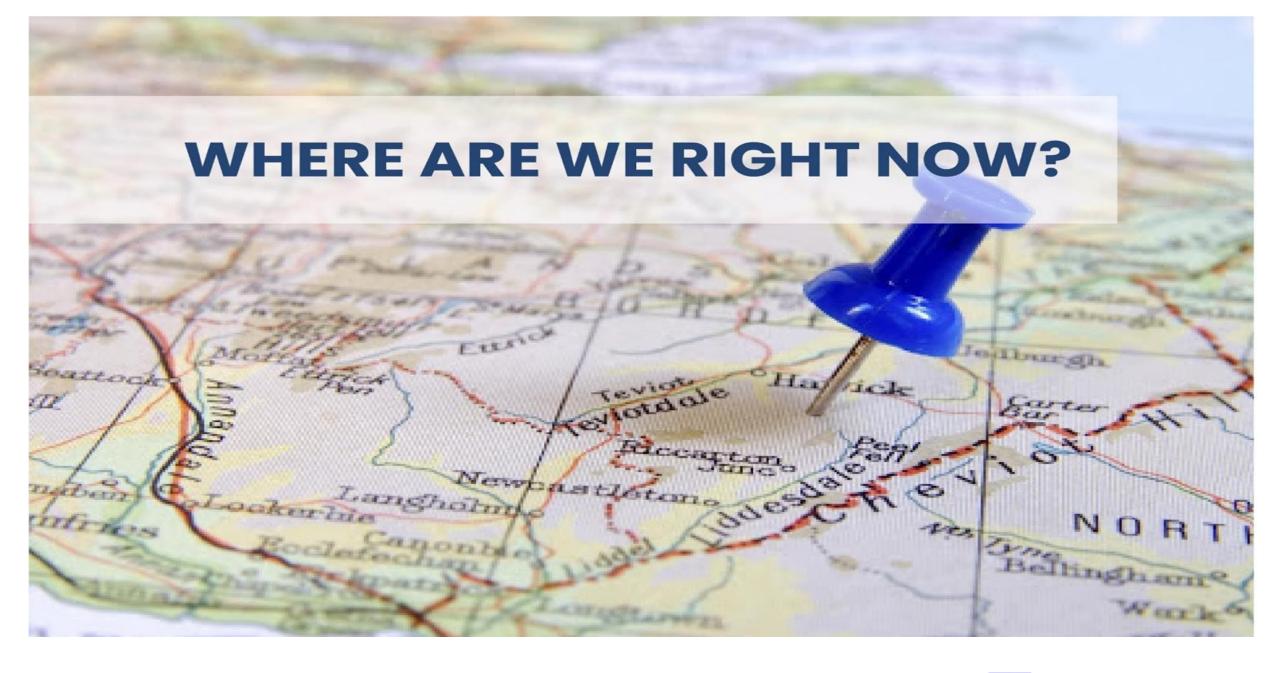
O2. WHERE DO WE WANT TO BE IN THE FUTURE?

Department of Energy (DOE) envisions the country's energy future

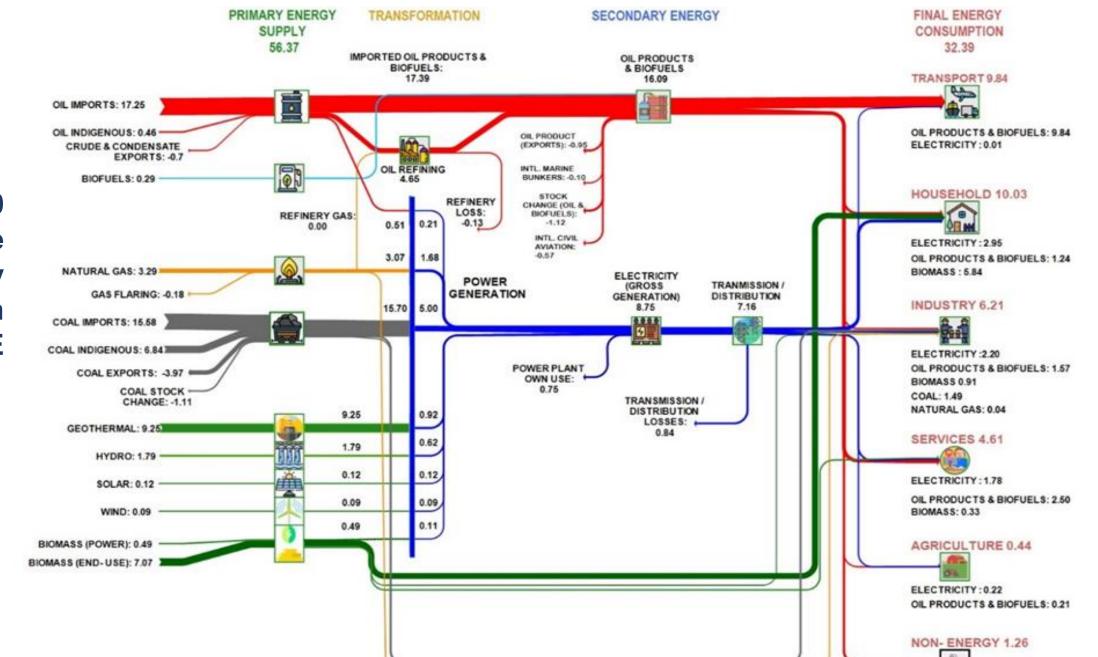
03. HOW DO WE GET THERE?

the various strategies we have been undertaking to help us realize our energy goals









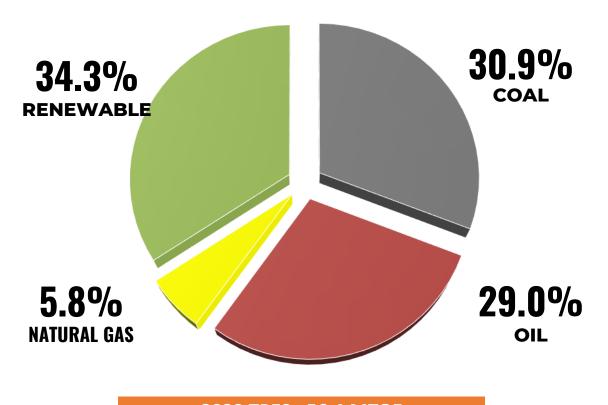
2020 Reference Energy System, in MTOE

> OIL PRODUCTS & BIOFUELS: 1.13 COAL: 0.14



# **Energy Mix, by Fuel**

	2018	2019
OIL	33.5%	32.1%
RENEWABLE	33.1%	32.8%
COAL	27.4%	29.1%
NATURAL GAS	6.0%	6.0%
TPES	59.7 MTOE	60.1 MTOE
	2018	2019
INDIGENOUS	50.9%	51.4%
NET IMPORTED	49.1%	48.6%



2020 TPES: 56.4 MTOE Indigenous: 52.6% Net Imported: 47.4%

# Total Final Energy Consumption

### 2019 TFEC: 36.3 MTOE vs 2020 TFEC: 32.4 MTOE

BY SECTOR (LEVELS I SHARES%)

BY FUEL (LEVELS I SHARES%)



12.7 MTOE | 35.0% **22.5**% 9.8 MTOE | 30.4% Transport



4.9 MTOE | 13.6% 6.6% 4.6 MTOE | 14.2% Services



0.5 MTOE | 1.3% 7.7% 0.4 MTOE | 1.3% Agriculture



1.1 MTOE | 3.1% 11.2% 1.3 MTOE | 3.9% Non-Energy Use



18.5 MTOE | 50.9% **7** 13.2% 16.0 MTOE | 49.4% Oil

7.5 MTOE | 20.7%

**7.2 MTOE | 22.1%** 

Electricity

4.4%



2.4 MTOE | 6.5% 30.8% 1.6 MTOE | 5.0% Coal



9.7 MTOE | 26.8% **3.3**% 10.0 MTOE | 31.0% Households





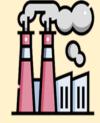
7.3 MTOE | 20.2% **7**3.5% 7.1 MTOE | 21.8% **Biomass** 



0.6 MTOE | 1.5% **7** 15.0% 0.5 MTOE | 1.5% **Biofuels** 



0.06 MTOE | 0.2% 39.5% 0.04 MTOE | 0.1% **Natural Gas** 



6.2 MTOE | 19.2% Industry

7.3 MTOE | 20.1%





# Power Capacity and Generation: Levels I Shares%



#### Coal

10,417 MW | 41% \$\int\_{5.1\%}\$

10,944 MW | 42%

# Installed Generating Capacity

2019: 25,531 MW

**3.0%** 

2020: 26,286 MW



#### **Renewable Energy**

7,399 MW | 29%

3.4%

7,653 MW | 29%



#### Oil-based

4,262 MW | 17%

0.6%

4,237 MW | 16%



#### **Natural Gas**

3,453 MW | 14% **0.01%** 

3,453 MW | 13%

#### Coal

57,890 GWh | 55%

**0.5%** 

58,176 GWh | 57%



#### Renewable Energy

22,044 GWh | 21%

**2.0%** 

21,609 GWh | 21%



3,752 GWh | 4%

34.1%

2,474 GWh | 2%



### Gross Power

**Generation** 

2019: 106,041 GWh

**V** 4.0%

2020: 101,756 GWh

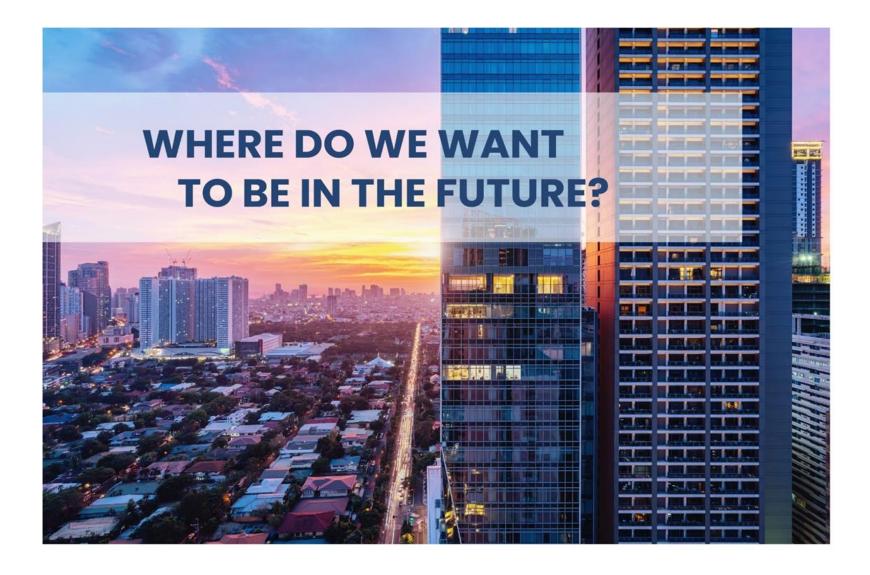
#### **Natural Gas**

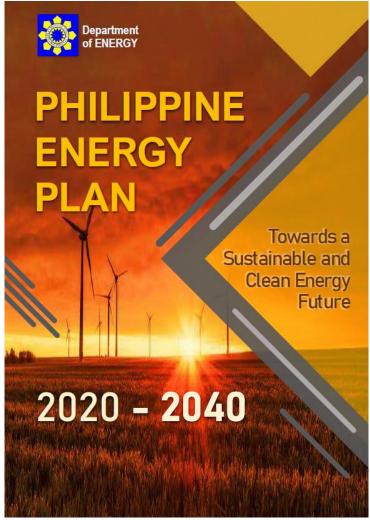
22,354 GWh | 21%

12.8%

19,497 GWh | 19%





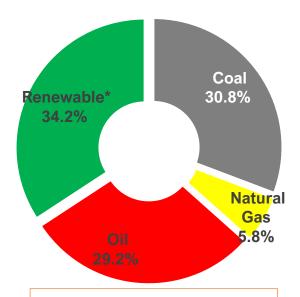




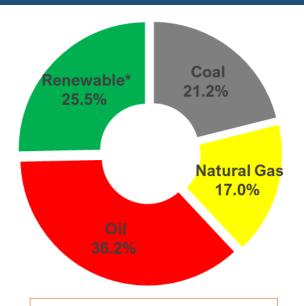




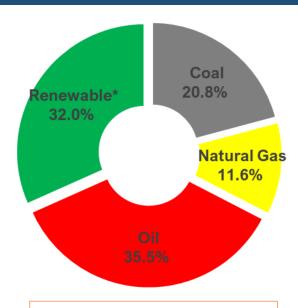
# Total Primary Energy Supply, by Fuel



2020 Actual: 56.4 MTOE Self-Sufficiency: 52.6%



2040 REF: 156.6 MTOE Self-Sufficiency: 51.1%



2040 CES: 144.8 MTOE Self-Sufficiency: 59.9%

Fuel Type	202	20		204	AAGR 2020-2040			
(TWh)	Actual	%Shares	REF	%Shares	CES	%Shares	REF	CES
Coal	17.3	30.8	33.1	21.2	30.1	20.8	3.3%	2.8%
Natural Gas	3.3	5.8	26.5	17.0	16.8	11.6	11.0%	8.5%
Oil-based	16.5	29.2	56.4	36.2	51.5	35.5	6.4%	5.9%
Renewable	19.3	34.2	39.7	25.5	46.4	32.0	3.7%	4.5%
Total	56.4	100.0	155.6	100.0	144.8	100.0	5.2%	4.8%

\*includes geothermal, hydro, wind, solar & biomass

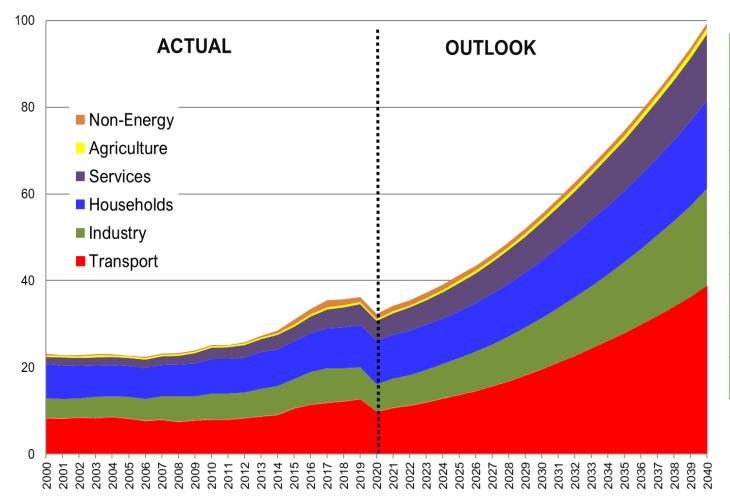






# Total Final Energy Consumption, by Sector

#### In MTOE: Reference Scenario

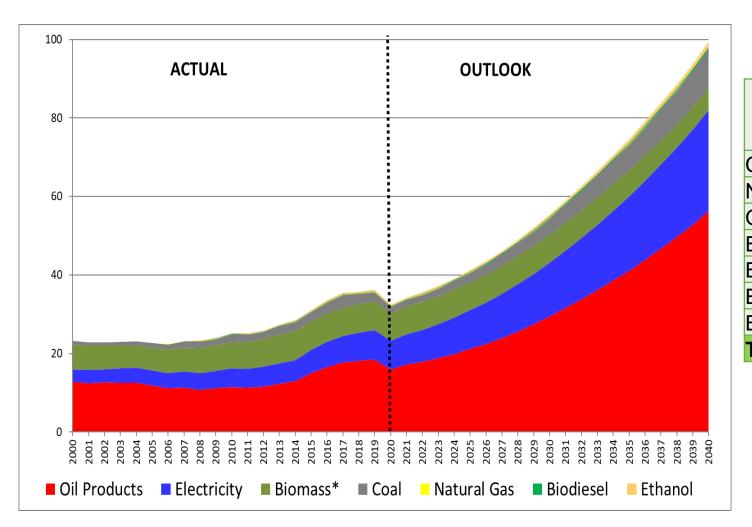


	202	20	20	AAGR	
	МТОЕ	% Shares	МТОЕ	% Shares	2020- 2040
Agriculture	0.44	1.3	1.36	1.4	5.9%
Industry	6.21	19.2	22.32	22.5	6.6%
Services	4.61	14.2	15.30	15.4	6.2%
Households	10.03	31.0	20.40	20.5	3.6%
Transport	9.84	30.4	38.84	39.1	7.1%
Non-Energy	1.26	3.9	1.10	1.1	-0.7%
Total	32.39	100.0	99.32	100	5.8%



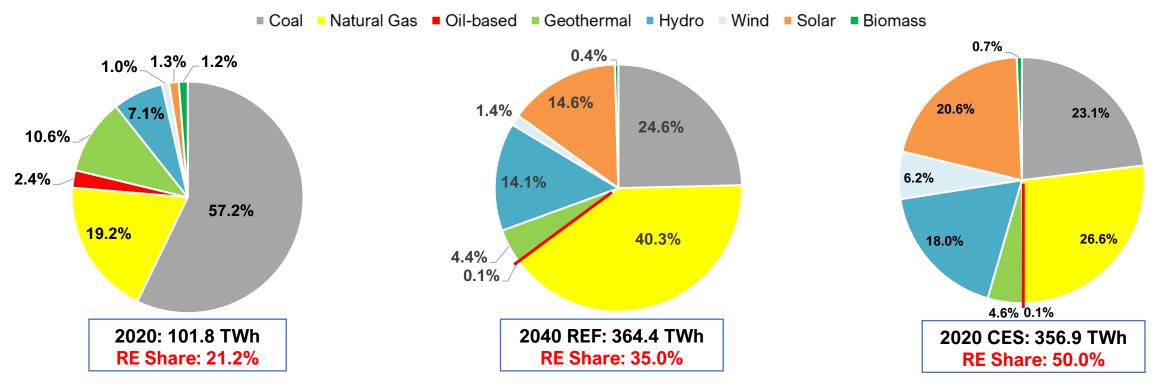
# Total Final Energy Consumption, by Fuel

#### In MTOE: Reference Scenario



	202	20	20	AAGR	
	MTOE	% Shares	МТОЕ	% Shares	2020- 2040
Coal	1.63	5.0	9.89	10.0	9.4%
Natural Gas	0.04	0.1	0.04	0.0	0.6%
Oil Products	16.01	49.4	56.33	56.7	6.5%
Biodiesel	0.15	0.5	0.50	0.5	5.6%
Bioethanol	0.32	1.0	1.24	1.3	6.3%
Electricity	7.16	22.1	25.69	25.9	6.6%
Biomass	7.07	21.8	5.63	5.7	-1.1%
Total	32.39	100.0	99.32	100.0	5.8%

# Power Generation, by Fuel



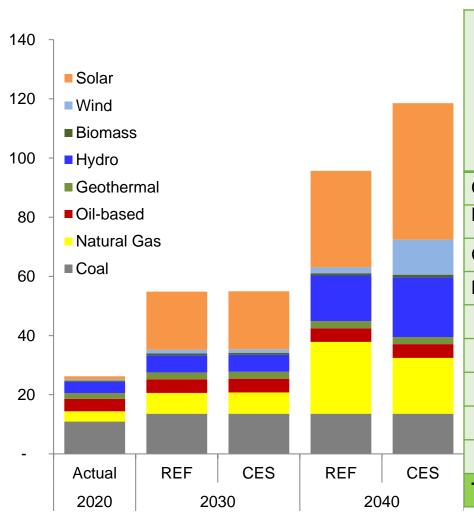
Fuel Type	202	20	2040				AAGR 2020-2040		
(TWh)	Actual	%Shares	REF	%Shares	CES	%Shares	REF	CES	
Coal	58.2	57.2	89.7	24.6	82.6	23.1	2.2%	1.8%	
Natural Gas	19.5	19.2	146.9	40.3	95.3	26.7	10.6%	8.3%	
Oil-based	2.5	2.4	0.3	0.1	0.5	0.1	-10.4%	-7.4%	
Renewable	21.6	21.2	127.5	35.0	178.5	50.0	9.3%	11.1%	
Total	101.8	100.0	364.4	100.0	356.9	100.0	6.6%	6.5%	



In GW

# Installed Generating Capacity

#### **Capacities by Source: 2020, 2030 and 2040**

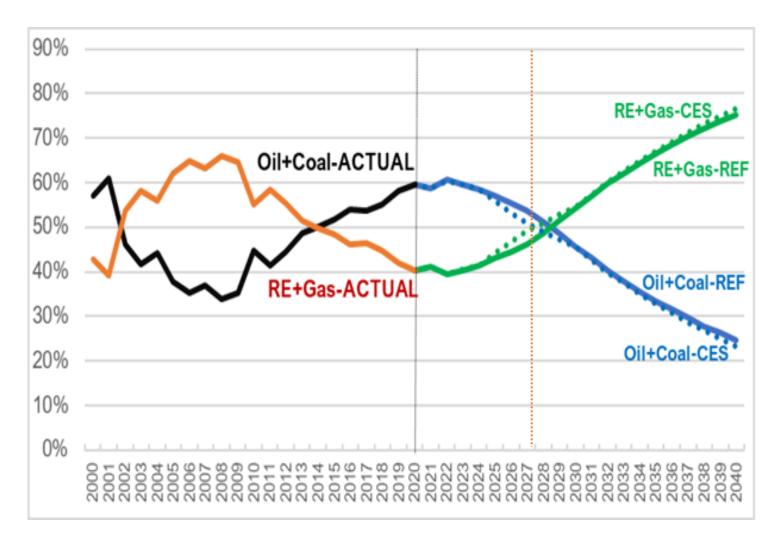


Fuel Type (MW)	20	)20	2040				Total Additions by 2040		
(,	Actual	% Shares	REF	% Shares	CES	% Shares	REF	CES	
Coal	10,944	41.7	13,585	14.2	13,585	11.5	2,641	2,641	
Natural Gas	3,453	13.2	24,263	25.4	18,883	15.9	20,810	15,430	
Oil-based	4,237	16.1	4,618	4.8	4,618	3.9	381	381	
Renewable	7,617	29.0	53,205	55.6	81,485	68.7	45,588	73,868	
Geothermal	1,928	7.3	2,408	2.5	2,408	2.0	480	480	
Hydro	3,779	14.4	15,426	16.1	20,176	17.0	11,647	16,397	
Wind	443	1.7	2,027	2.1	11,830	10.0	1,584	11,387	
Solar	1,019	3.9	32,590	34.1	46,137	38.9	31,571	45,118	
Biomass	447	1.7	753	0.8	933	0.8	306	486	
Total	26,250	100.0	95,670	100.0	118,570	100.0	69,420	92,320	

### **ENERGY TRANSITION: Clean Fuels and Technologies Dominating the Power Mix**

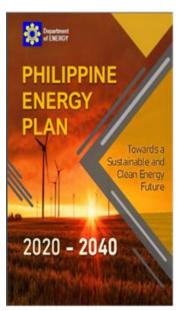






### PHILIPPINE ENERGY PLAN 2020-2040 TARGETS

### Sustainable Path Towards Clean Energy



Reference Scenario

+ RE

+ EE and C

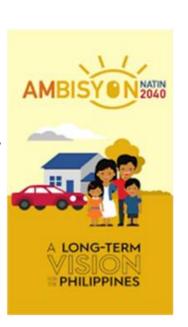
+ Other Energy Technologies

+ ICT

+ Resiliency

Clean Energy Scenario

Energy Security
Sustainable Energy
Resilient Infrastructure
Competitive Energy Sector
Smart Homes and Cities
Empowered Consumers





### **Philippine Energy Plan Targets**

#### **Boost Indigenous Energy Production**

- Reserves: 766 MMT Coal, 116 MMB Oil, 6 TCF Gas
- Production: 282 MMT Coal, 66 MMB Oil, 4 TCF Gas
- RE 45,588 MWe

### **Install Additional Capacities**

- 92,320 MW Generating Capacity under CES
- Complete the Programmed Transmission and Inter-Island Connection
- Put up about 13 MTPA LNG Terminals
- Expand Oil Storage Capacity
- Establish Strategic Petroleum Reserve

#### **Promote & Expedite Investment**

- Develop Local Energy Plans
- Operate full on-line processing of permits and licenses
- Set Minimum Energy Performance Standards

#### **Promote Consumer Welfare**

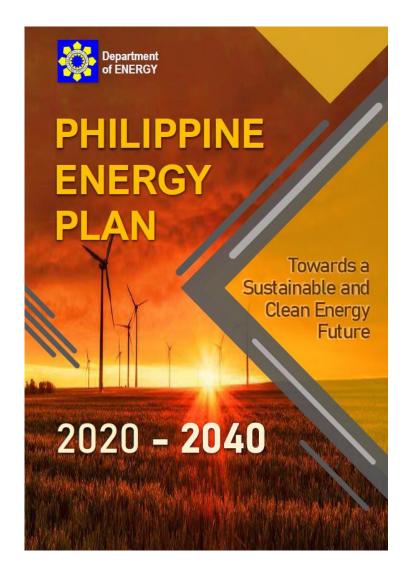
- 100% Household Electrification
- Ensure 24/7 Energy Supply
- Advocate Efficiency as a Way of Life for Filipinos

# Strengthen Partnerships – local and international

- Adoption of new and more efficient technologies
- Policy Review
- Promote investments in the energy sector



### INVESTMENT AND EMPLOYMENT OPPORTUNITIES IN THE ENERGY SECTOR



Souton	Scenario				
Sector	REF	CES			
Upstream <sup>1</sup>	1,176.50	1,176.50			
Oil and Gas	502.51	502.51			
Coal	656.06	656.06			
Renewable Energy (Pre-Development)	17.93	25.30			
Downstream	384.90	354.73			
Oil Depot	103.51	93.94			
Oil Import Terminal	67.76	53.11			
LNG Terminal <sup>2</sup>	88.77	88.77			
Biodiesel	0.28	4.84			
Bioethanol <sup>3</sup>	124.59	114.07			
Power	5,582.00	6,110.90			
Generation	5,233.70	5,762.60			
Transmission <sup>4</sup>	348.30	348.30			
Total	7,143.40	7,649.50			

Notes: 1. Includes exploration and development (production)

- 2. Based on the approved LNG Project applications
- 3. All bioethanol supply requirement is to be produced locally
- 4. Proposed Transmission Projects from 2021-2030 (Source: Draft Transmission Development Plan 2021-2040)







### **Enabling Policies and Programs**

Policies, programs and laws for the benefit of consumers and industry players

- RPS
- GEAP
- Net Metering
- GEOP
- RE Paradigm Shift
- National Wealth Tax
- GHG Reduction

CONVENTIONAL AND RENEWABLE **ENRGY** 



- Uniform Bill Format
- Murang Kuryente Act of 2019
- Suspension of UC-EC
- CSP
- RCOA
- Benefits to Host Communities

**POWER SECTOR** 



- Fuel Cost Unbundling
- Fuel Quality and Facility and Process Standards Development
- Petroleum Strategic Reserve/Interim Oil Stockpiling

**DOWNSTREAM OIL INDUSTRY** 



- Energy Efficiency and **Conservation Act of 2019**
- GHG Reduction
- Performance Energy Standards
- Energy Labeling
- Energy Audit

**ENERGY EFFICIENCY AND CONSERVATION** 



- Multi-partite Monitoring Team (MMT)
- Climate Change Mitigation and Adaptation
- Energy Sector NDCs
- GHG Reduction

**ENVIRONMENTAL MANAGEMENT** 



- Energy Resiliency Policy
- Task Force on Energy Resiliency (TFER)
- National Energy Contingency Plan (NECP)
- Energy Sector COVID-19 Response Protocol

**ENERGY RESILIENCY** 



 LGU Energy Code (DOE and DILG Joint

Memorandum Circular No. 2020-01)

- EVOSS
- EO 30 and EPNS
- EODBC Act of 2018
- AO 23

**INVESTMENT PROMOTION** 

 Consumer Offices of the DOE, ERC, NEA, and Dus

**CONSUMER WELFARE** 



DEPARTMENT OF ENERGY



## **THANK YOU AND MABUHAY!**